Expro Excellence

Rigless ReStore solution delivers effective multi-zone isolation and restores production potential

Coretrax | CORE



Objectives and background

- A major Middle East operator sought to isolate problematic frac intervals in two upper formations, enabling production to continue from the lower-most frac stages

Expro Excellence

- To meet the operator's requirement for a rigless intervention, Expro selected the 3.625" ReLine Wireline Straddle deployed on Coiled Tubing (ReStore) as the optimal solution for the application
- The objective was to isolate targeted frac intervals within the two formations, enabling production from the lower-most frac stages in another formation. With a 3.688" nipple restriction and the operator's requirement to maintain a minimum 2" drift for future intervention access, the ReStore system provided the ideal solution. By installing three patches, Expro successfully isolated the upper frac stages while delivering a **3" through-bore after installation,** significantly larger than alternative straddle-based solutions, while also meeting the gas well's **8,000+ psi burst pressure requirement**
- By combining proven ReLine expandable patch technology with coiled tubing deployment, Expro delivered a rigless remediation solution capable of navigating well restrictions, providing reliable zonal isolation and preserving future well accessibility. The solution enabled the operator to achieve its production objectives without the need for a more complex and costly workover operation

Value to the client

- Production access restored. The successful isolation of the two frac stages enabled the operator to access production from the lower formation, meeting the primary objective of the intervention
- Rigless cost efficiency. The ReStore solution delivered the required remediation through a rigless intervention, reducing operational complexity and avoiding the cost and downtime associated with a workover rig
- Technical success. Three patches were successfully installed and verified through a post-installation MIT log:

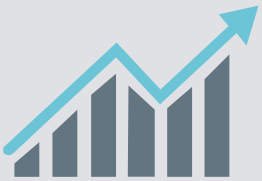
Formation One

- 12,597 ft to 12,630 ft

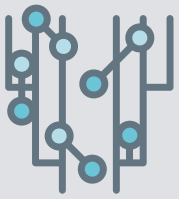
Formation Two

- 13,496 ft to 13,530 ft
- 13,531 ft to 13,565 ft
- The success of the installation was independently verified through a post-installation **MIT log,** confirming the integrity and effectiveness of the isolation. This provided the operator with confidence in the long-term performance of the solution while allowing continued production from the intended lower reservoir intervals

Enhanced production



Well integrity



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